

**AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT**

1. CONTRACT ID CODE

**PAGE 1 OF 1**

2. AMENDMENT/MODIFICATION NO. 0001		3. EFFECTIVE DATE	4. REQUISITION/PURCHASE REQ. NO. See Block 14	5. PROJECT NO. (If applicable)
6. ISSUED BY DLA ENERGY BULK PETROLEUM PRODUCT 8725 JOHN J. KINGMAN ROAD FORT BELVOIR VA 22060		CODE SPE602	7. ADMINISTERED BY (If other than Item 6) CODE	
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code)			(X)	9A. AMENDMENT OF SOLICITATION NO. SPE60223R0702
			(X)	9B. DATED (SEE ITEM 11) 2023 JAN 06
				10A. MODIFICATION OF CONTRACT/ORDER NO.
				10B. DATED (SEE ITEM 13)
CODE	FACILITY CODE			

**11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS**

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers  is extended,  is not extended.

Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods:

(a) By completing Items 8 and 15, and returning 1 copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required)

**13. THIS APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS.  
IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.**

CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
<input type="checkbox"/>	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:
<input type="checkbox"/>	D. OTHER (Specify type of modification and authority)

**E. IMPORTANT:** Contractor  is not,  is required to sign this document and return 1 copies to issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

See Attached Continuation Sheet(s).

Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print)		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print)	
15B. CONTRACTOR/OFFEROR		15C. DATE SIGNED	16B. UNITED STATES OF AMERICA
<u>(Signature of person authorized to sign)</u>			<u>(Signature of Contracting Officer)</u>
			16C. DATE SIGNED

**DLA Energy Bulk Petroleum Products  
Rocky Mountain/West Coast/Offshore  
Annual Bulk Petroleum Procurement  
SPE602-23-R-0702  
Amendment 0001  
Page 2**

The changes set forth herein are incorporated into Solicitation SPE602-23-R-0702. A conformed copy of the solicitation has been attached for your convenience to include changes in amendment 0001. Solicitation SPE602-23-R-0702 is amended as follows:

**Section B**

1. The following line items/locations are updated information to Section B - SUPPLIES OR SERVICES AND PRICES OR COSTS as follows:
  - Line Item: 0088 – HILL AFB UT (JAA)  
Receipt Mode via PIPE has been updated to from 5% to 15%.  
Receipt Mode via TRUCK has been updated from 100% to 85%.
2. Paragraph (g) of clause B19.33 ECONOMIC PRICE ADJUSTMENT – PUBLISHED MARKET PRICE – DLA ENERGY DOMESTIC BULK (DLA ENERGY JUN 2017) has been replaced in its entirety by the following table:

ROCKY MOUNTAIN AREA: Colorado, Idaho, Montana, New Mexico, Texas, Utah, and Wyoming					
	<u>Product</u>	<u>Publication/Description</u>	<u>Detailed Description</u>	<u>Based Market Price at November 1, 2022</u>	<u>FORMULA ID</u>
1	JET FUEL	PLATTS: JET KERO 54 PIPE USGC PWA	<b>NOTE:</b> The reference price shall be determined as follows: 100% U.S. Gulf Coast Pipeline (Average of Low and High). Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of the applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday.	\$3.452660	PLTSGCJET

2	JET FUEL	PLATTS: JET KERO 54 PIPE USGC DAILY	<p><b>NOTE:</b> The reference price shall be determined as follows: 100% U.S. Gulf Coast Pipeline (Average of Low and High). Adjusting contract prices using this escalator will be based on the Platts Jet Kero 54 Pipeline market price on the day of loading. The date of loading price is determined by taking the average for the day. If no price is published on the day of loading, the price will be based on the prior publication date.</p> <p><b>NOTE:</b> Offers based on this escalator will be subject to a negative adjustment factor of <b>+0.149790</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.338600	PLGCJETDLY
3	JET FUEL	PLATTS: JET PIPE USGC 5 DAY WRAP 2-1-2	<p><b>NOTE:</b> Adjusting contract prices using this escalator would be using a 5 day wrap (2-1-2). The pricing would be the average of the 2 days prior to the lifting date, the day of, and 2 days after the lifting date. When using this escalator please note that if awarded a contract, invoicing must be completed three (3) business days after the delivery date. <b>NOTE:</b> Offers based on this escalator will be subject to a negative adjustment factor of <b>+0.061120</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.427180	PLTSKERO54
4	JET FUEL	ARGUS: GRP 3 JET MAGELLAN PIPE MEAN PWA	<p><b>NOTE:</b> Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of the applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday.</p> <p><b>NOTE:</b> Offers based on this escalator will be subject to a negative adjustment factor of <b>-0.483415</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.205867	WCARJETMAG
5	JET FUEL	PLATTS: JET KERO LA PIPE 3 DAY WRAP RM	<p><b>NOTE:</b> Adjusting contract prices using this escalator would be using a 3 day wrap (1-1-1). The pricing would be the average of the day prior to the lifting date, the day of, and the day after the lifting date. On days when prices are not published, the escalator price will remain the same as the last publication date on which prices were published. Example: shipment on a Saturday/Sunday will be Friday's price. When using this escalator please note that if awarded a contract, invoicing must be completed two (2) business days after the delivery date.</p> <p><b>NOTE:</b> Offers based on this escalator will be subject to a negative adjustment factor of <b>+0.349323</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.205867	PLLA3DAYAV

6	JET FUEL	ARGUS: GRP 3 JET MAGELLAN PIPE MEAN DAILY	NOTE: Adjusting contract prices using this escalator will be based on the ARGUS GROUP 3 JET FUEL MAGELLAN PIPELINE DAILY price on the day of loading. The date of loading price is determined by taking the average for the day. If no price is published on the day of loading, the price will be based on the prior publication date. NOTE: Offers based on this escalator will be subject to a negative adjustment factor of -0.111916 for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.	\$3.771100	WCARJETMAD
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WEST COAST AREA: Alaska, Arizona, California, Hawaii, Nevada, Oregon, and Washington

	<u>Product</u>	<u>Publication/Description</u>	<u>Detailed Description</u>	<u>Based Market Price at November 1, 2022</u>	
7	JET FUEL	PLATTS: JET (SF+LA+SEA) AVG PIPE PWA	NOTE: Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of Los Angeles, San Francisco, and Seattle applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday.	\$3.299660	PLWCJET
8	JET FUEL	ARGUS: JET (LA+SF) AVG PIPE PWA	NOTE: Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of Los Angeles and San Francisco applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday. NOTE: Offers based on this escalator will be subject to a negative adjustment factor of -0.013134 for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.	\$3.305660	ARWCJET
9	JET FUEL	OPIS: JET LAX LA DAILY	NOTE: Adjusting contract prices using this escalator will be based on the OPIS Jet LAX Los Angeles market price on the day of loading. The date of loading price is determined by taking the average for the day. If no price is published on the day of loading, the price will be based on the prior publication date. NOTE: Offers based on this escalator will be subject to a negative adjustment factor of +0.168283 for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.	\$3.156100	OPLAJETSPO

10	JET FUEL	PLATTS: JET KERO LA PIPE PWA	<p><b>NOTE:</b> Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of the applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday.</p> <p><b>NOTE:</b> Offers based on this escalator will be subject to an adjustment factor of <b>0.000000</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.299660	PLLAWKLY
11	JET FUEL	PLATTS: J KERO LA PIPE 3 DAY WRAP 1-1-1 WEST	<p><b>NOTE:</b> Adjusting contract prices using this escalator would be using a 3 day wrap (1-1-1). The pricing would be the average of the day prior to the lifting date, the day of, and the day after the lifting date. On days when prices are not published, the escalator price will remain the same as the last publication date on which prices were published. Example: shipment on a Saturday/Sunday will be Friday's price. When using this escalator please note that if awarded a contract, invoicing must be completed two (2) business days after the delivery date.</p> <p><b>NOTE:</b> Offers based on this escalator will be subject to a negative adjustment factor of <b>+0.124099</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.205867	TMP3DAY
12	F76	OPIS: CARB NO. 2 LA DAILY	<p><b>NOTE:</b> Adjusting contract prices using this escalator will be based on the OPIS CARB No. 2 Los Angeles market price on the day of loading. The date of loading price is determined by taking the average for the day. If no price is published on the day of loading, the price will be based on the prior publication date. <b>NOTE:</b> Offers based on this escalator will be subject to a negative adjustment factor of <b>+0.344620</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.321100	OPLACARB2
13	F76	PLATTS: ULSD (LA+SF+SEA) AVE PIPE PWA	<p><b>NOTE:</b> Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of Los Angeles, San Francisco, and Seattle applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday.</p>	\$3.711680	PLPIPEULSD
14	F76	PLATTS: ULSD PIPE USGC 5 DAY WRP (2-1-2)	<p><b>NOTE:</b> Adjusting contract prices using this escalator would be using a 5 day wrap (2-1-2). The pricing would be the average of the 2 days prior to the lifting date, the day of, and 2 days after the lifting date. When using this escalator please note that if awarded a contract, invoicing must be completed three (3) business days after the delivery date.</p> <p><b>NOTE:</b> Offers based on the ULSD USGC PIPELINE market price indicator will be subject to a positive adjustment factor of <b>-0.125851</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$2.405620	PLPIPEULSD

15	JET FUEL	PLATTS: JET KERO PIPE USGC DAILY FOR WEST	<p><b>NOTE:</b> The reference price shall be determined as follows: 100% U.S. Gulf Coast Pipeline (Average of Low and High). Adjusting contract prices using this escalator will be based on the Platts Jet Kero 54 Pipeline market price on the day of loading. The date of loading price is determined by taking the average for the day. If no price is published on the day of loading, the price will be based on the prior publication date.</p> <p><b>NOTE:</b> Offers based on the Platts Jet Kero 54 PL Daily will be subject to a negative adjustment factor of <b>-0.075434</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.338600	TMPJGCDAY
16	JET FUEL	PLATTS: JET KERO 54 PIPE USGC 5 DAY (2- 1-2) WEST	<p><b>NOTE:</b> Adjusting contract prices using this escalator would be using a 5 day wrap (2-1-2). The pricing would be the average of the 2 days prior to the lifting date, the day of, and 2 days after the lifting date. When using this escalator please note that if awarded a contract, invoicing must be completed three (3) business days after the delivery date. <b>NOTE:</b> Offers based on the Platts market price indicator will be subject to a negative adjustment factor of <b>-0.164104</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.427180	TMPKERO54
17	JET FUEL	PLATTS: JET KERO PIPE USGC PWA FOR WEST	<p><b>Note:</b> The reference price shall be determined as follows: 100% U.S. Gulf Coast Pipeline (Average of Low and High). Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of the applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday.</p> <p><b>Note:</b> Offers based on this escalator will be subject to a positive adjustment factor of <b>-0.225224</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.452660	TMPJKPW
18	F76	PLATTS: ULSD PIPE USGC PWA	<p><b>NOTE:</b> Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of the applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday.</p> <p><b>NOTE:</b> Offers based on this escalator will be subject to a positive adjustment factor of <b>-0.126835</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.675160	PLGCULSD

19	JET FUEL	PLATTS: JET KERO SPORE CARGO PWA (MOPS) PJABF00	<p>NOTE: The reference price shall be determined as follows: Adjusting contract prices using this escalator will be firm for weekly periods and is defined as the average of the applicable daily spot assessment quotations effective for the prior week. The simple average of the daily average highs and lows of the prices effective Monday through Friday (excluding any days prices are not published) shall be the adjusted contract price effective for the following Tuesday through Monday.</p> <p>NOTE: Offers based on this escalator will be subject to a positive adjustment factor of <b>+0.019324</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$2.942976	TMPLSSJET
20	F76	PLATTS: ULSD PIPE USGC DAILY	<p><b>NOTE:</b> The reference price shall be determined as follows: 100% U.S. Gulf Coast Pipeline (Average of Low and High). Adjusting contract prices using this escalator will be based on the Platts ULSD Pipeline market price on the day of loading. The date of loading price is determined by taking the average for the day. If no price is published on the day of loading, the price will be based on the prior publication date.</p> <p><b>NOTE:</b> Offers based on this escalator will be subject to a negative adjustment factor of <b>-0.037688</b> for evaluation purposes only. This evaluation factor represents the spread between the difference of the two reference prices and the 12-month averages of both market price indicators.</p>	\$3.623600	TMPPULSD

3. Sub Paragraph (a)(1) of Provision **M24 EVALUATION OF OFFERS INVOLVING F.O.B. TANKER LOADING (ALL PROGRAMS) (DLA ENERGY OCT 2020)**

tanker rate has been updated from \$67,409.64 per day to \$111,249.02 per day.

4. A conformed copy of the RFP will be posted to SAM.gov.

5. All other terms and conditions remain unchanged.